

Daily Drilling Report

WELL NAME SPEKE SOUTH-1				DATE 19-04-2008	
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API #	24 HRS PROG 0.00 (m)	TMD 3,137.00 (m)	TVD 3,136.80 (m)	REPT NO 14
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RIG NAME NO WEST TRITON	FIELD NAME	AUTH TMD 3,137.00 (m)	PLANNED DOW 13.25 (days)	DOL 14.00 (days)	DFS / KO 12.19 (days)	WATER DEPTH 55.00 (m)
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SPUD DATE 07-04-2008	Rig Release	WELL SUPERVISOR ADA SUPERVISOR / B OPENSHAW/S SCHMIDT	OIM	PBTMD
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REGION AUSTRALIA	DISTRICT OFFSHORE	STATE / PROV VICTORIA	RIG PHONE NO	RIG FAX NO
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AFE # 108E70	AFE COSTS	DAILY COSTS	CUMULATIVE COSTS
DESCRIPTION: Dry Hole AFE	DHC: 10,633,798 DCC: CWC: Others: TOTAL: 10,633,798	DHC: 1,539,310 DCC: CWC: Others: TOTAL: 1,539,310	DHC: 10,416,795 DCC: CWC: Others: TOTAL: 10,416,795

DEFAULT DATUM / ELEVATION ROTARY TABLE / 37.00 (m)	LAST SAFETY MEETING	BLOCK Vic-P42	FORMATION	BHA HRS OF SERVICE
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LAST SURVEY	LAST CSG SHOE TEST (EMW)	LAST CASING	NEXT CASING
MD 2,899.11 (m) INC 1.30° AZM 305.20°	(sg)	339.725 mm @ 896.0 m	

CURRENT OPERATIONS: POOH to 990 meters for cement plug#2.

24 HR SUMMARY: Rigged up to log 8.5" hole, log 8.5" hole, run#1 VSI, run #2 DSI, run #3 SWC. Rigged down wireline.RIH with 5.5" OEDP for cement plug #1.

24 HR FORECAST: Continue with P&A program.

OPERATION SUMMARY

From	To	HRS	Phase	Operation	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	1:00	1.00	P-EVAL	LOG	PP		Rigged up Schlumberger wireline.
1:00	11:00	10.00	P-EVAL	LOG	PP		Picked up VSI tool string. Run log #1 RIH at 01:40 hrs to 3120 meters and log up. Layed out tools.
11:00	17:00	6.00	P-EVAL	LOG	PP		Picked up DSI tool string. Run log#2. RIH at 11:30 hrs to 986 meters and logged up to 91 meters. POOH and layed out tools.
17:00	23:30	6.50	P-EVAL	LOG	PP		Picked up CST tool string. Run log#3. RIH at 17:12 hrs.Take samples as per program. POOH. Rigged down Schlumberger wire line. 29 shots fired 1 shot misfired. 73% recovery.
23:30	0:00	0.50	P-CMT	BPLUG	PP		Made up mull shoe and RIH with 5.5" OEDP for cement plug#1.

24.00 = Total Hours Today

06:00 UPDATE

0000-0600
 00:00 - 03:00 - RIH with 5.5" OEDP to 1970 meters. for cement plug#1.
 03:00 - 04:00 - Spot 30 bbls H/vis at 1970 meters and POOH to 1870.
 04:00 - 05:00 - Rigged up cement lines, test lines 1000 psi, mix and pump and displace cement plug #1, 17 bbls "G" cement at 15.8 ppg at 1870- 1810 meters.
 05:00 - 06:00 - Rigged down cement lines and POOH to 1740 meters, circulated hole volume at 1740 meters. Dumped 100bbls contaminated mud.

BIT DATA

BIT / RUN	SIZE (mm)	MANUFACTURER	TYPE	SERIAL NO	JETS OR TFA	DEPTH IN / DATE IN	I-O-D-L-B-G-O-R
5 / 1	216.0	HUGHES CHRISTENSEN	HC605ZX	7211635	6x14	2,940.00 / 17-04-2008	1-1-NO-A-X-I-NO-TD

LCM: MUD PROPERTIES MUD TYPE:

VIS (s/l)	PV/YP (cp) / (Pa)	GELS (Pa)	WL/HHP (ml/30 min)	FC/T.SOL (mm) / (%)	OIL/WAT (%)	% SAND/MBT (%) / (sg)	pH/Pm (mL)	Pf/Mf (mL)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)

				PP		DAILY COST	0	CUM COST	0	%OIL	
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BHA	5	JAR S/N	251045	BHA / HOLE CONDITIONS				JAR HRS		BIT	5
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BHA WT BELOW JARS	STRING WT UP	STRING WT DN	STRING WT ROT	TORQUE/UNITS	BHA LENGTH
(tonne)	(tonne)	(tonne)	(tonne)	(kN-m)	291.86 (m)

ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
Heavy Weight Drill Pipe	0	75.20	171.45	82.55		
Cross Over	0	1.22	171.45	82.55		

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ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
Drilling Jar	0	9.87	165.10	69.85		
Cross Over	0	1.22	171.45	82.55		
Heavy Weight Drill Pipe	0	56.44	171.45	82.55		
Cross Over	0	1.22	165.10	69.85		
Drill Collar	0	111.92	165.10	73.15		
Logging While Drilling	0	6.25	171.45	69.85		
Cross Over	0	0.36	171.45	69.85		
Logging While Drilling	0	6.80	171.45	69.85		
MWD Tool	0	8.49	171.45	69.85		
Logging While Drilling	0	3.52	165.10	69.85		
Pony Drill Collar	0	3.58	165.10	69.85		
Integral Blade Stabilizer	0	1.77	215.90	66.80		
Pony Drill Collar	0	1.45	165.10	69.85		
Float Sub	0	0.55	165.10	69.85		
Near Bit Stabilizer	0	1.68	215.90	69.85		
Polycrystalline Diamond Bit	0	0.32	215.90			

PERSONNEL DATA

COMPANY	QTY	HRS	COMPANY	QTY	HRS
SPERRY SUN	1		HALIBURTON (BROID)	2	
HALIBURTON	2		SCHLUMBERGER (WLINE)	9	
APACHE	2		BAKER HUGHS	4	
TAMBORITHA	2		SEA DRILL SERVICES	40	
SEA DRILL	14		SCHLUMBERGER MWD/LWD	3	
TOTAL MARINE CATERING	9		ADA	4	

TOTAL PERSONNEL ON BOARD: 92

SUPPORT CRAFT

TYPE	REMARKS
CAMBELL COVE	
SIRRUS COVE	
PACIFIC BATLER	
PACIFIC VALKYRIE	
LADY ROULA	

MATERIALS/CONSUMPTION

ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
BARITE BULK	MT		95	BENTONITE	MT		57
CEMENT	MT		95	FUEL OIL	m3		201
WATER, POTABLE	MT	24	190	WATER, DRILLING	MT	11	232

WEATHER

TIME	SWELL HT/DIR/PER	WAVE HT/DIR/PER	WIND SPEED/DIR	GUST SPEED/DIR	TEMP
00:00	1.50/ /5	/ /120.00	/	/65.00	

MUD INVENTORY

ITEM	UNIT	USAGE	Day Cost (\$)	ON HAND